

Humble Oil & Refining Company assumed  
operations from Superior April 1, 1963

\* Effective 1-1-73 - Humble Oil & Refining was  
changed to Exxon Co. U.S.A.

Effective 2-1-73, Superior Oil Co. became actual lease  
operator

# FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief R.L.S.

Copy NID to Field Office \_\_\_\_\_

Approval Letter In Unit

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 6-23-62 Location Inspected \_\_\_\_\_

OW X WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 8-8-62

Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N ✓ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic ✓ Others \_\_\_\_\_

Copy to HC

			X
	29		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_  
Window Rock \_\_\_\_\_  
Allottee Nava Jo  
Lease No. 14-20-603-700

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 17, 1962

McElmo Creek Unit

Well No. 9Q-29 is located 603 ft. from N line and 805 ft. from E line of sec. 29

NE NE Section 29  
(1/4 Sec. and Sec. No.)

415  
(Twp.)

25E  
(Range)

SL26N  
(Meridian)

Elk McElmo Creek field  
(Field)

San Juan County  
(County or Subdivision)

Utah  
(State or Territory)

The elevation ~~above sea level~~ above sea level is 4531 ft. Ungraded Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well to test Paradox formation to a depth of 5430'.

Will set approximately 80' of 13-3/8" conductor pipe with cement circulated to surface.

Will set approximately 1300' of 8-5/8" surface casing with cement circulated to surface.

Will set 3-1/2" casing through any zones capable of commercial production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE SUPERIOR OIL COMPANY

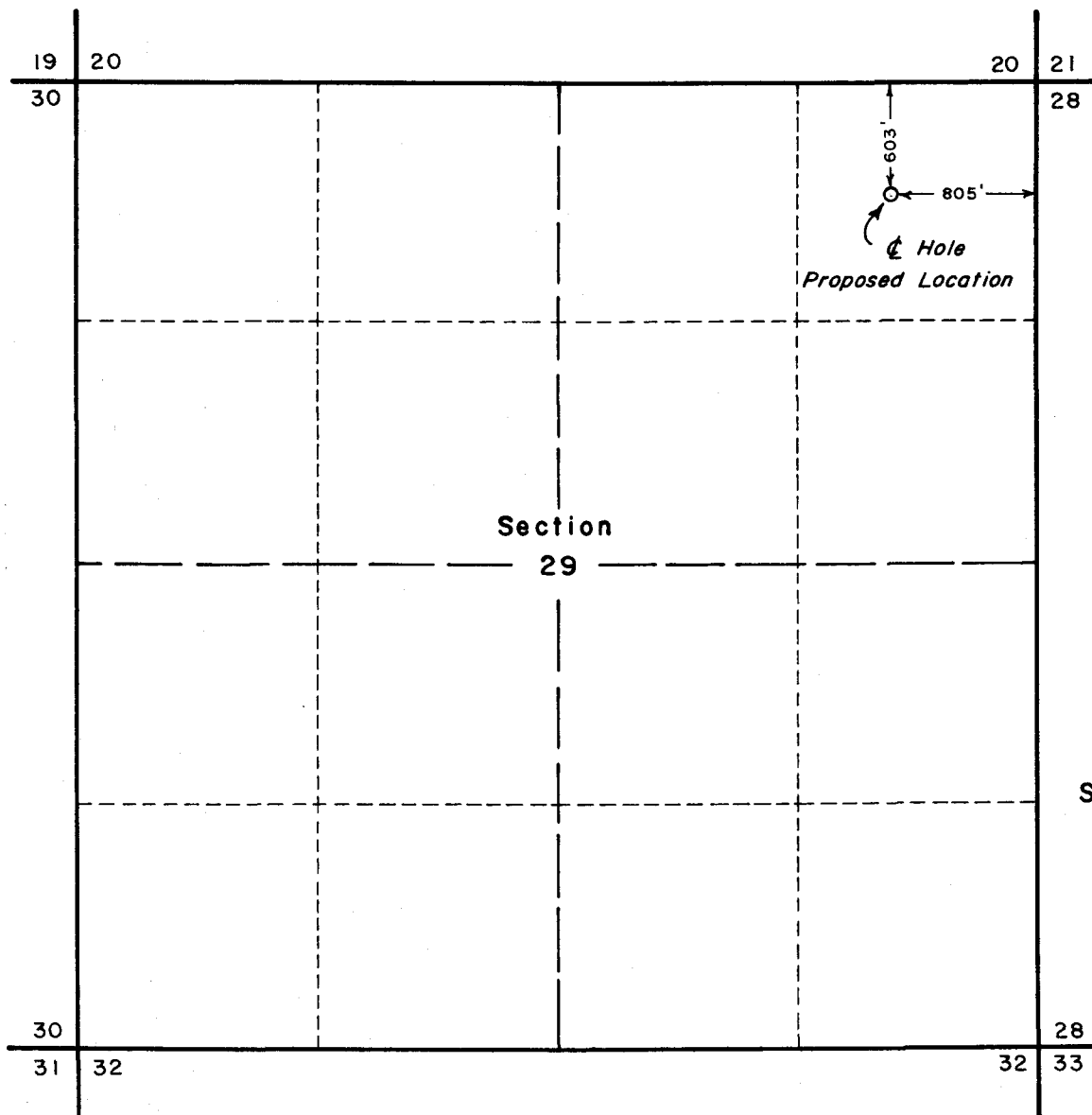
Address P. O. BOXER "G"  
CORTEZ, COLORADO

Original Signed By  
W. M. RAMSBURG

By \_\_\_\_\_

W. M. Ramsburg  
Title Drilling Engineer

WBR/njh



**WELL LOCATION: Superior - Humble - Mc Elmo Creek Unit "Q" 29**

Located 603 feet South of the North line and 805 feet West of the East line of Section 29,  
 Township 41 South, Range 25 East, Salt Lake Base & Meridian.  
 San Juan County, Utah  
 Existing ground elevation determined at 4531 feet based on U. S. G. S. datum.

I hereby certify the above plat represents a survey  
 made under my supervision and that it is accurate  
 to the best of my knowledge and belief.

*Elmer M. Clark*  
 ELMER M. CLARK  
 Registered Land Surveyor  
 State of Utah # 2307

THE SUPERIOR OIL CO.

WELL LOCATION PLAT  
 NE 1/4 - NE 1/4 Sec. 29, T41 S, R25 E  
 San Juan Co., Utah

E.M. CLARK & ASSOC.  
 Durango, Colorado

DATE: May 7, 1962  
 FILE NO: 62032

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of ~~Land Management~~ <sup>Indian Affairs</sup> holder of ~~lease~~ <sup>Oil and Gas Mining Lease</sup>  
~~Tribal Indian Lands~~

~~Department of the Interior~~ Bureau of Indian Affairs, Navajo Agency, Window Rock, Arizona  
Contract ~~XXXX~~ No.: 14-20-603-212

and hereby designates

NAME: **The Superior Oil Company**  
ADDRESS: **P. O. Box 1469**  
**Farmington, New Mexico**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

**Township 43 South, Range 26 East, S.L.M.**

Section 17: **W/2 NE/4, W/2 NW/4, E/2 SE/4, E/2 SW/4**  
Section 18: **W/2 NE/4, W/2 NW/4, E/2 SE/4, E/2 SW/4**  
Section 19: **W/2 NE/4, W/2 NW/4, E/2 SE/4, E/2 SW/4**  
Section 20: **W/2 NE/4, W/2 NW/4, E/2 SE/4, E/2 SW/4**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

**SHELL OIL COMPANY**

By: *[Signature]*

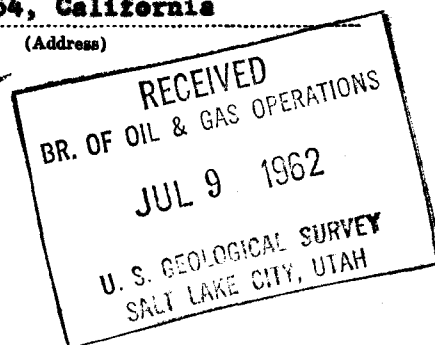
(Signature of lessee)

**Its Attorney-in-Fact**  
**1008 West Sixth Street**  
**Los Angeles 54, California**

(Address)

APRIL 13 1962

(Date)



		K
29		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_  
**Window Rock**  
 \_\_\_\_\_  
 Allottee **Navajo**  
 \_\_\_\_\_  
 Lease No. **14-20-603-264**

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**July 24** 19**62**

Well No. Q-29 is located 603 ft. from N line and 805 ft. from E line of sec. 29

NE NE Section 29      41S      25E      SLMM  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of ~~four hundred forty~~ above sea level is 4541 ft. K.B.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**SPUDDER: May 26, 1962**

**COMPLETED: June 23, 1962**

T.D: 5497' FETD: 5464'

**CASING:** 13-3/8" 48# conductor set @ 110' with 125 sacks.  
8-5/8" 24# surface casing set @ 1132' with 425 sacks.  
5-1/2" 14# production casing set @ 5497' with 200 sacks.

**(OVER)**

**I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.**

Company THE SUPERIOR OIL COMPANY

Address P. O. DRAWER 'G'

**CORTEZ, COLORADO**

Original Signed By

**Bv** D. D. KINGMAN

**D. D. Kingman**

Title **Production Engineer**

**ELECTRIC LOG TOPS:**

De Chelly	2360'	Gothic Shale	5302'
Organ Rock	2572'	Desert Creek	5334' (-793')
Hermosa	4285'	1' high to 125-#1	
Ismay	5142'	Chimney Rock	5458'

**PERFORATIONS:** 5368'-97', 5402'-13', 5416'-28', 5432'-37', 5440'-52'  
with 4½" JPF

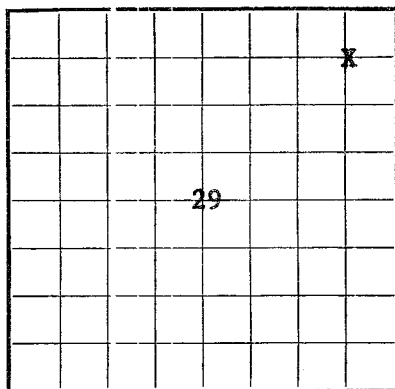
**DST's:** None

**TREATMENTS:** 6-22-62 (Perfs. 5368'-5452')  
250 gal. mud acid and 8600 gal. retarded acid in 2 equal stages, separated by a  
250 gal. temporary plug. Max. pressure - 4200#. Avg. injection rate on 1st  
stage 3.2 BPM. Avg. injection rate on 2nd stage 5.5 BPM.

**TUBING:** 2-7/8" 6.50# J-55 hung to 5453'  
Packer, L.W. BOCL Production set @ 5322'

**I.P.:** 7-15-62 flowed 550 bbls in 24 hrs.  
Cut 0.2%, 18/64" choke, tubing pressure 550#. GOR 630.

7961 2 8 706

U. S. LAND OFFICE Santa FeSERIAL NUMBER 14-20-603-264LEASE OR PERMIT TO PROSPECT Navajo

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address P. O. Drawer 'G'  
Lessor or Tract McElmo Creek Unit Field Greater Aneth State NM Utah  
Well No Q-29 Sec. 29 T. 41S R. 25E Meridian SL&M County San Juan  
Location 603 ft. N of N Line and 805 ft. E of E Line of Section 29 Elevation 4541' KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon  
so far as can be determined from all available records.

Original Signed By

Signed D. D. KINGMANDate August 2, 1962D. D. KingmanTitle Production Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 26, 1962 Finished drilling June 23, 1962

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5334 to 5458 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-5/8"	11.87	8 1/2	Spang	110	None	None	None	None	Conductor
8-5/8"	8.64	8 1/2	Spang	1102	None	None	None	None	Surface
5-1/2"	5.49	8 1/2	Spang	5497	None	None	5368	5397	Prod.
HISTORY OF OIL OR GAS WELL							5402	5413	
							5416	5428	
							5432	5437	
							5440	5452	

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-5/8"	110'	125	Circ. to surface.		
8-5/8"	1132'	425	Circ. to surface.		
5-1/2"	5497'	200	Pump in and plug.		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD



Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8 <sup>sq</sup>	110'	125	Circ. to surface.		
8-5/8 <sup>sq</sup>	1132'	425	Circ. to surface.		
8-1/2 <sup>sq</sup>	5497'	200	Pump in and plug.		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters	Material	Size

## SHOOTING RECORD

<b>Size</b>	<b>Shell used</b>	<b>Explosive used</b>	<b>Quantity</b>	<b>Date</b>	<b>Depth shot</b>	<b>Depth cleaned out</b>

## TOOLS USED

Rotary tools were used from 0 feet to 5497' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## **DATES**

Put to producing **June 23**, 19**62**

The production for the first 24 hours was 550 barrels of fluid of which 99.8 % was oil; \_\_\_\_\_ % emulsion; 0.2 % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Mountain States Drlg. Co.	Contr.	Driller	_____	Driller
_____	_____	Driller	_____	Driller

## FORMATION RECORD

[illegible]

DDK/njh

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYALLOTTEE \_\_\_\_\_  
TRIBE Navajo  
LEASE NO. 14-20-603-264**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County San Juan Field McElmo CreekThe following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,Agent's address Box 3082 Company Humble Oil & Refining Company  
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>HUMBLE-SUPERIOR Tract 115</b>										
29 NE NE	41S	25E	Q-29	29	12825	42	4002	-	0	Down 1 day.
Assumed operations from The Superior Oil Company April 1, 1963										

NOTE.—There were 16 runs or sales of oil; 4002 M. cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 115

9. WELL NO.

Q-29

10. FIELD AND POOL, OR WILDCAT

SE McElmo

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29-41S-25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil &amp; Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

NE NE (603' FNL, 805' FEL) Sec. 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4541' KB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to treat this well with 5,000 gals. 15% HCl and diverting agent to stimulate and increase production.

cc: 2-Utah Division of Oil & Gas Conservation  
1-Midland O&G Acctg.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION  
DATE 8-22-72  
BY C.B. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrough

TITLE

Dist. Supt.

DATE

August 1, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 115

9. WELL NO.

Q-29

10. FIELD AND POOL, OR WILDCAT

SE McElmo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29-41S-25E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Humble Oil & Refining Company	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NE NE (603' FNL, 805' FEL) Sec. 29	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4541' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 8-16-72 treated perfs 5368-5452' w/4500 gals. 15% reg. acid w/1/2 gal. J-237/1000 gals. acid. Followed w/500 gals. acid (15% HCl without diverting agent). Pumped in 50 bbls. lease crude displacement. Inj. rate 1/3 bbl./min at 0 pressure. Recovered load oil and on test 9-28-72 recovered 43 BO, 0 BW in 24 hrs. Production prior to workover 56 BO, 0 BW.

cc: 2 - Utah Division of Oil & Gas Conservation  
1 - Minerals Supervisor - Navajo Tribe  
1 - Midland O & G Acctg.  
1 - Superior Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrough

TITLE Dist. Supt.

DATE

10-17-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

EXXON COMPANY U.S.A.

PO BOX 1600 MIDLAND TEXAS 79701

January 3, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116


Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

  
L. H. Byrd

DLC:mej

EXXON COMPANY U.S.A.

May 8, 1973

File No. 22-3

Navajo Tract 116  
Navajo Tract 125  
Exxon-Superior Tract 115

Utah Oil & Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, Utah 84111

Attention: Jan Wayman

Gentlemen:

The following information is provided as per your telephone request of May 4, 1973.

~~Navajo Tract 116~~, (Lease No. 14-20-603-373, located NW/4 SE/4 Section 31, T-41-S, R-25-E, San Juan County, Utah) was sold to Walter Duncan Oil Properties, 1800 Security Life Building, Denver, Colorado 80202, effective at 7:00 a.m. February 1, 1973.


Navajo Tract 125 (Lease No. 14-20-603-700, located SW/4 Section 21 and NW/4 Section 23, T-41-S, R-25-E, San Juan County, Utah) and Exxon-Superior Tract 115 (Lease No. 14-20-603-264, located NE/4 Section 29, T-41-S, R-25-E, San Juan County, Utah), were transferred to The Superior Oil Company, P. O. Drawer G, Cortez, Colorado 81321, for producing and operation responsibilities effective February 1, 1973. Exxon Corporation remains an interest owner in these two leases but The Superior Oil Company is the actual lease operator, as well as an interest owner.

Effective February 1, 1973, Walter Duncan Oil Properties and The Superior Oil Company should commence submitting monthly reports for these three properties.

We trust the above will assist you in maintaining records for the named leases.

Yours very truly,

OIL & GAS ACCOUNTING SECTION



P. Q. Tate  
Unit Head

JWS:mej

POOR COPY

A DIVISION OF EXXON CORPORATION

POOR COPY

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL  
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

PERMITS ONLY

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

*R. D. Baker*

R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
 FOR THE CORTEZ SUPERVISOR AREA  
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	SH	RNG	WELL TYPE	S T A T E	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
NAVAJO TRIBAL	34-33	SAN JUAN	UT	NW	SE	34	41S-25E	PROD	OP	43-037-30430	14-20-3002		25-003002
	34-42	SAN JUAN	UT	SE	NE	34	41S-25E	PROD	OP	43-037-30406	14-20-3002	DSCR/1	25-003002
	34-42/2	SAN JUAN	UT	SE	NE	34	41S-25E	PROD	SI	43-037-30406	14-20-3002	DSCR/2	96-004193
	34-43	SAN JUAN	UT	SW	NE	34	41S-25E			43-037-30471	14-20-3002		
S.E. MC ELMO	Q-29	SAN JUAN	UT	NE	NE	29	41S-25E	PROD	OP	43-037-15524	14-20-603-264		21-000264
WHITE MESA	2-11	SAN JUAN	UT	NW	NW	2	42S-24E	PROD	OP	43-037-31005	14-20-603-259		96-004193
	2-12	SAN JUAN	UT	SW	NW	2	42S-24E	PROD	OP	43-037-15535	14-20-603-259		96-004193
	2-14	SAN JUAN	UT	SW	SW	2	42S-24E	PROD	SI	43-037-15537	14-20-603-259		96-004193
	2-21	SAN JUAN	UT	NE	NW	2	42S-24E	INJ	OP	43-037-15534	14-20-603-259		96-004193
	2-32	SAN JUAN	UT	SW	NE	2	42S-24E	PROD	SI	43-037-15536	14-20-603-259		96-004193
	3-11	SAN JUAN	UT	NW	NW	3	42S-24E	PROD	OP	43-037-30293	14-20-603-410		96-004193
	3-12	SAN JUAN	UT	SW	NW	3	42S-24E	INJ	OP	43-037-15366	14-20-603-410		96-004193
	3-21	SAN JUAN	UT	NE	NW	3	42S-24E	INJ	OP	43-037-15363	14-20-603-410		96-004193
	3-23	SAN JUAN	UT	NE	SW	3	42S-24E	INJ	TA	43-037-16447	14-20-603-410		96-004193
	3-32	SAN JUAN	UT	SW	NE	3	42S-24E	PROD	OP	43-037-15367	14-20-603-410		96-004193
	3-41	SAN JUAN	UT	NE	NE	3	42S-24E	PROD	SI	43-037-15362	14-20-603-410		96-004193
	3-43	SAN JUAN	UT	NE	SE	3	42S-24E	PROD	OP	43-037-15368	14-20-603-410		96-004193
	4-14	SAN JUAN	UT	NE	SE	4	42S-24E	INJ	OP	43-037-16448	14-20-603-410		96-004193
	4-21	SAN JUAN	UT	NE	NW	4	42S-24E	INJ	OP	43-037-15364	14-20-603-410		96-004193
	4-22	SAN JUAN	UT	SE	NW	4	42S-24E	PROD	TA	43-037-31069	14-20-603-410		96-004193
	4-23	SAN JUAN	UT	NE	SW	4	42S-24E	PROD	SI	43-037-15370	14-20-603-410		96-004193
	4-24	SAN JUAN	UT	SE	SW	4	42S-24E	PROD	OP	43-037-31006	14-20-603-410		96-004193
	4-31	SAN JUAN	UT	NW	NE	4	42S-24E	PROD	OP	43-037-30330	14-20-603-410		96-004193
	4-32	SAN JUAN	UT	SW	NE	4	42S-24E	INJ	OP	43-037-15365	14-20-603-410		96-004193
	4-33	SAN JUAN	UT	NW	SE	4	42S-24E	PROD	OP	43-037-30292	14-20-603-410		96-004193
	4-34	SAN JUAN	UT	SW	SE	4	42S-24E	INJ	OP	43-037-16449	14-20-603-410		96-004193
	4-41	SAN JUAN	UT	NE	NE	4	42S-24E	INJ	OP	43-037-16446	14-20-603-410		96-004193
	4-42	SAN JUAN	UT	SE	NE	4	42S-24E	PROD	OP	43-037-30078	14-20-603-410		96-004193
	4-43	SAN JUAN	UT	NE	SE	4	42S-24E	INJ	OP	43-037-15369	14-20-603-410		96-004193
	8-41	SAN JUAN	UT	NE	NE	8	42S-24E	PROD	SI	43-037-15371	14-20-603-408		96-004193



# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

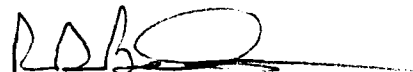
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Pioneer Oil & Gas

3. ADDRESS OF OPERATOR  
6925 Union Park Center, #145, Midvale, UT 84047

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-5, "APPLICATION FOR PERMIT", for such proposals. See also space 17 below.)  
At surface

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APR 14 1989  
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Navajo Tract 115

9. WELL NO.  
Q-29

10. FIELD AND POOL, OR WILDCAT  
S.E. McElmo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29-41S-25E

14. PERMIT NO.  
43-037-15524

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4541' KB

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)		Change of Operator	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Effective May 1, 1988, Pioneer Oil & Gas assumed operations of the Q-29 well. The appropriate paper work has been filed with the BLM, B.I.A. and Navajo Tribe.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heggie Wilson

TITLE Land Manager

DATE 4/13/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

*\* Changes made 9-26-90*

Routing:

1- LCR	<i>✓</i>
2- DTS	<i>✓</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>✓</i>
7- LCR	<i>✓</i>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) <u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator) <u>PIONEER OIL AND GAS</u>
(address) <u>P. O. BOX 2810</u>	(address) <u>6925 UNION PARK CTR. #145</u>
<u>FARMINGTON, NM 87499</u>	<u>MIDVALE, UT 84047</u>
phone <u>(505) 326-3325</u>	phone <u>(801) 566-3000</u>
account no. <u>N 0075</u>	account no. <u>N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34 (TSMY)</u>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec. <u>22</u> Twp. <u>41S</u> Rng. <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCCELMO CR Q-29 (DSCR)</u>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec. <u>29</u> Twp. <u>41S</u> Rng. <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1 (DSCR)</u>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec. <u>21</u> Twp. <u>41S</u> Rng. <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2 (DSCR)</u>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec. <u>28</u> Twp. <u>41S</u> Rng. <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4 (DSCR)</u>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec. <u>28</u> Twp. <u>41S</u> Rng. <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14 (TSMY)</u>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec. <u>27</u> Twp. <u>41S</u> Rng. <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21 (TSMY)</u>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec. <u>27</u> Twp. <u>41S</u> Rng. <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

# OPERATOR CHANGE DOCUMENTATION

- ✓* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ✓* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)      If yes, show company file number:     .
- ✓* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ✓* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ✓* 6. Cardex file has been updated for each well listed above.
- ✓* 7. Well file labels have been updated for each well listed above.
- ✓* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ✓* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILED

1. All attachments to this form have been microfilmed. Date: October 9 1990.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

8-20-90 Earl Beecher / Bm Farmington Nm - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA.

(2 wells - 43-037-30511 (W1W) and 43-037-31144 (W1W) are still listed under MEPNA)

900926 Per DTS & MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

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Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
	phone ( )		phone ( )
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>SENTINEL PEAK 27-32 (ISMY)</u>	API: <u>4303730537</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-33 (ISMY)</u>	API: <u>4303731029</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 6-23 (DSCP)</u>	API: <u>4303715039</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 6-34 (DSCP)</u>	API: <u>4303715034</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 7-21 (DSCP)</u>	API: <u>4303715036</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 7-41 (DSCP)</u>	API: <u>4303715032</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 8-12 (DSCP)</u>	API: <u>4303715035</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- \_\_\_ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- \_\_\_ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- \_\_\_ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_ If yes, show company file number: \_\_\_.
- \_\_\_ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
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- \_\_\_ 7. Well file labels have been updated for each well listed above.
- \_\_\_ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- \_\_\_ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

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☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
	phone ( <u>    </u> )		phone ( <u>    </u> )
	account no. <u>N 0075</u>		account no. <u>N 3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCP)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCP)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCP)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCP)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCP)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCP)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

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Attach all documentation received by the division regarding this change.  
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☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
phone ( )	<u></u>	phone ( )	<u></u>
account no. <u>N 0075</u>		account no. <u>N3025</u>	

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 16-33 (DSCF)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-44 (DSCF)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 17-31 (DSCF)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
END-----				

**OPERATOR CHANGE DOCUMENTATION**

- ☐ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ☐ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ☐ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)  If yes, show company file number: .
- ☐ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ☐ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ☐ 6. Cardex file has been updated for each well listed above.
- ☐ 7. Well file labels have been updated for each well listed above.
- ☐ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ☐ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO

14-20-603-264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 115

9. WELL NO.

Q-29

10. FIELD AND POOL, OR WILDCAT

S.E. McElmo

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

Sec. 29-41S-25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Pioneer Oil and Gas

3. ADDRESS OF OPERATOR  
6925 Union Park Center, Suite 145, Midvale, UT 84047

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NENE (603' FNL, 805' FEL) Sec. 29

14. PERMIT NO. 15524  
43-037-100599

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
4541' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

Change of Operator ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Pioneer Oil and Gas has assigned all its ownership in the subject lease effective August 1, 1990. Pioneer  
Oil and Gas shall no longer be the operator of the subject properties.

Giant Exploration and Production Company shall therefore be the operator effective August 1, 1990.

Former Operator:  
Pioneer Oil and Gas

New Operator:  
Giant Exploration & Production Company  
PO Box 2810  
Farmington, NM 87499

Signed: Gregg B. Colton  
Gregg B. Colton, Vice President

Date: July 31, 1990

Signed: Aldrich L. Kuchera  
Title: Aldrich L. Kuchera, President and CEO  
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Reggie Wilson

TITLE Land Manager

DATE 7/31/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO  
GIANT EXPLOR & PROD CO  
PO BOX 2810  
FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075

REPORT PERIOD (MONTH/YEAR): 8 / 96

AMENDED REPORT ☐ (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
<del>NAVAJO TR 125-#2</del>	<del>4303715542</del>	<del>05990</del>	<del>41S 25E 28</del>	<del>DSCR</del>			<del>1420603700</del>		
<del>NAVAJO TR 125-#4</del>	<del>4303715543</del>	<del>05990</del>	<del>41S 25E 28</del>	<del>DSCR</del>			"		
<del>MCCL MO CR 0-29</del>	<del>4303715524</del>	<del>05995</del>	<del>41S 25E 29</del>	<del>DSCR</del>			"		
GOTHIC MESA 7-41	4303715032	06008	41S 23E 7	DSCR			1420603239	Gothic mesa Unit / New.	
GOTHIC MESA 6-34	4303715034	06008	41S 23E 6	DSCR			1420602243	"	
GOTHIC MESA 8-12	4303715035	06008	41S 23E 8	IS-DC			1420603239	"	
GOTHIC MESA 7-21	4303715036	06008	41S 23E 7	DSCR			1420603239A	"	
GOTHIC MESA 8-33	4303715037	06008	41S 23E 8	DSCR			1420603239	"	
GOTHIC MESA 6-23	4303715039	06008	41S 23E 6	DSCR			"	"	
GOTHIC MESA 17-31	4303715040	06008	41S 23E 17	DSCR			1420603240	"	
GOTHIC MESA UNIT 16-13A	4303731454	06008	41S 23E 16	ISMY			1420604243	"	
GOTHIC MESA UNIT #6-43	4303731643	06008	41S 23E 6	DSCR			1420603239	"	
WELLS FEDERAL #1	4303731028	09775	38S 24E 4	ISMY			647876	Cave Cyn Unit / Blm Apr. 11-19-96	
TOTALS									

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

IN REPLY  
REFER TO:

## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
NAVAJO AREA OFFICEP. O. Box 1060  
Gallup, New Mexico 87305-1060

## AUTOMATIC TELEFAX

DATE: 12/24/97

LOCATION: Branch of Real Estate Services  
Mail Code 543  
Window Rock, Arizona  
TELEFAX NUMBER: 520/871-5943INFORMATION OR ASSISTANCE NO.: COMMERCIAL — 520/871-5933NUMBER OF DOCUMENTS (Including Cover Sheet) 4TO THE ATTENTION OF: Lisha CordovaOffice Phone Number: (801) 538-5340Telefax Number: (801) 359-3940FROM: Louise GouldOffice Phone Number: (520) 871-5933MESSAGE OR INSTRUCTION: Documents on Navajo Tribal LeaseNo. 14-20-603-700.DISPATCHED BY: lgouldTIME: 9:35am

FILE COPY  
Surname

Letting	Underwood 11/13/97

P. O. Box 1060  
Gallup, New Mexico 87305-1060

ARES/543

NOV 17 1997

Ms. Carrie E. Schwartz, Land Secretary  
2600 Mellon Center  
1775 Sherman Street  
Denver, Colorado 80203-4313

Dear Ms. Schwartz:

Enclosed for your information and use is an approved original copy of Designation of Operator, between Giant Exploration and Producing Company and Central Resources, Inc., on Navajo Tribal Oil and Gas Lease Nos. 14-20-603-264 and 14-20-603-700.

Please note that all other concerned parties will be furnished their approval copy of the Designation of Operator.

If you have any questions contact Ms. Bertha Spencer, Realty Specialist at telephone (520) 871-5938.

Sincerely,

/s/ DALE UNDERWOOD

**ACTING** Area Realty Officer

Enclosure

cc: Giant Exploration and Producing Company, 2200 Bloomfield Hwy., Farmington, NM 87499  
BLM, Farmington District Office  
Navajo Tribal Minerals Department

bcc: 4618A-P5  
46102-T1

543:BSpencer:lg;11/13/97  
A:AprvdDesCentralRes

(March 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

(Submit in triplicate to appropriate

BIA Office)

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Indian Affairs, holder of lease

AREA OFFICE:

LEASE NO: 1420603700

and hereby designates

NAME: Central Resources, Inc.

ADDRESS: 1775 Sherman Street, Suite 2600, Denver, Colorado 80203

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (describe acreage to which this designation is applicable):

Section 28, T41S, R25E

\* Also Sec. 29 (NENE) Per BIA/BLM. Jec

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number B05377 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attach all appropriate documentation relevant to this document.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION  
ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150  
AND 3177, AND 10 BIA BULLETIN 13, AS AMENDED.

GIANT EXPLORATION &amp; PRODUCTION COMPANY

*Monte J. Evenden*

(Signature of lessee)

NOV 17 1997

(Date)

*Glenn Denitzone*

APPROVED BY

ACTING Area Director

2200 Bloomfield Highway, Farmington, NM

(Address)

87499

Executive Vice President

TITLE

11-7-96

(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require OMB approval.

BS 11/13/96



THE  
NAVAJO  
NATION

NAVAJO NATION MINERALS DEPARTMENT  
P. O. Box 1910  
Window Rock, Arizona 86515  
(520) 871-6587, FAX: (520) 871-7095

ALBERT A. HALE  
PRESIDENT

THOMAS E. ATCITY  
VICE PRESIDENT

November 5, 1996

Ms. Bertha Spencer  
Branch of Real Estate Services  
Bureau of Indian Affairs  
P.O. Box 1060  
Gallup, New Mexico 87305

Subject: Recommendation to Approve Designation of Operator for Navajo Nation  
Oil and Gas lease number 14-20-603-264 and 14-20-603-700

Dear Ms. Spencer:

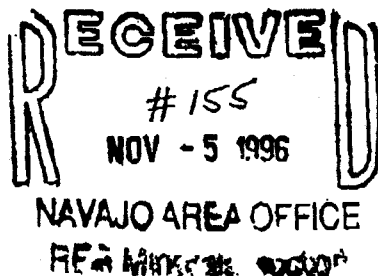
We have received and reviewed the Application for Designation of Operator for Navajo Nation Oil and Gas lease number 14-20-603-264 and 14-20-603-700 from Giant Exploration and Production Company (Giant) to Central Resources, Inc. (Central). Based upon our review, we have no objection if Bureau of Indian Affairs (BIA) approves the Designation of Operator from Giant to Central for this Unit, provided that all BIA's requirements for operating a lease/unit are met by the Central. Please provide us a copy of the Designation of Operator once it is approved by the Bureau of Indian Affairs.

If you have any questions, please call Mr. Bimal Shrestha, Petroleum Engineer, at 602/871-6587.

Sincerely,

MINERALS DEPARTMENT

*Akhtar Zaman*  
Akhtar Zaman  
Director



xc:

Bimal K. Shrestha, Petroleum Engineer, Minerals Department

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER: ☐

2. Name of Operator:

Central Resources, Inc.

3. Address and Telephone Number:

1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100

4. Location of Well:

Footages: 603' FNL & 805' FEL

QQ, Sec., T., R., M.: NE NE Sec. 29-T41S-R25E

5. Lease Designation and Serial Number:

14-20-603-264

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

NA

8. Well Name and Number:

SE McElmo Creek Q29

9. API Well Number:

43-037-15524

10. Field and Pool, or Wildcat:

Aneth Greater, Desert Creek

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

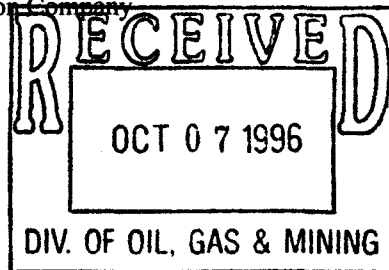
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company

Name & Signature

*Diane D. [Signature]*

Title: Production/Regulatory Manager

Date: August 30, 1996

13. Central Resources, Inc.

Name & Signature

*Lene Martez*

Title: Engineering Technician

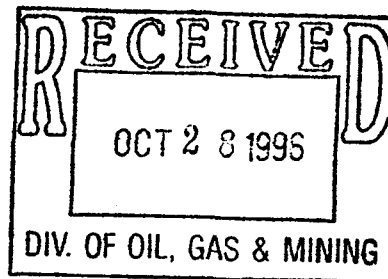
Date: August 30, 1996

(This space for State use only)

# CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova  
State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

*Diane G. Jaramillo by EW*

Diane G. Jaramillo  
Office Supervisor

DGJ/

Enclosure

*\* 9/6/028 notified opus. NL935 "Central Res. Inc."  
(clg. not finalized yet!)*

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LEC	6-DEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJH	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) CENTRAL RESOURCES INC  
 (address) 1775 SHERMAN ST STE 2600  
DENVER CO 80203  
IRENE MARTINEZ  
 Phone: (303)830-0100  
 Account no. N6935 (10-25-96)

FROM: (old operator) GIANT EXPLOR & PROD CO  
 (address) PO BOX 2810  
FARMINGTON NM 87499  
DIANE JARAMILLO  
 Phone: (505)326-3325  
 Account no. N0075

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-037-15524</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 10-7-96)
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-7-96)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: #C0193111. (Eff. 8-2-96)
- Yes 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (12-26-97)
- Yes 6. Cardex file has been updated for each well listed above. (12-26-97)
- Yes 7. Well file labels have been updated for each well listed above. (12-26-97)
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-26-97)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



## ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (~~FEE~~ WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
- Y 3. The FORMER operator has requested a release of liability from their bond (yes/no) yes, as of today's date 12/29/97. If yes, division response was made to this request by letter dated 1-20-98.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on 12/29/97 to BLM at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

## FILMING

- Y 1. All attachments to this form have been microfilmed. Today's date: 1-20-98.

## FILING

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

9/6/010 Grant/Reg. Lic F5 (2) inj. wells (Cave Cyn. & Gothic Mesa) \*Rec'd 11-29-96.  
9/6/205 BLM/Farmington Nm "Gothic mesa Unit" not appr. yet.  
9/7/226 BLM/BIA Aprv. 11-17-97.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-603-264

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

SE McElmo Creek Q29

2. Name of Operator:

Elm Ridge Resources, Inc.

9. API Well Number:

43-037-15524

3. Address and Telephone Number:

312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099

10. Field and Pool, or Wildcat:

Aneth Greater, Desert Creek

4. Location of Well:

Footages: 603' FNL &amp; 805' FEL

County: San Juan

QQ, Sec., T., R., M.:

NE NE Sec. 29-T41S-R25E

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recom☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment \*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☒ Other Change of Operator

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.

**RECEIVED**

OCT 10 2000

DIVISION OF  
OIL, GAS AND MINING

Central Resources, Inc.

Name &amp; Signature

*Jane Martinez*

Title: Engineering Technician

Date: 09/29/00

13.

Elm Ridge Resources, Inc.

Name &amp; Signature

*Dary Eubaly*

Title: Operations Manager

Date: 09/29/00

(This space for State use only)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH
2. CDW
3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:						10/01/2000			
<b>FROM: (Old Operator):</b>			<b>TO: ( New Operator):</b>						
Central Resources, Inc.			Elm Ridge Resources, Inc.						
1775 Sherman St, Suite 2600			Address: 12225 Greenville Avenue, Suite 950						
Denver, CO 80203			Dallas, TX 75243						
Phone: 1-(303) 830-0100			Phone: 1-(972) 889-2100 x 103						
Account No. N6935			Account No. N1440						
<b>CA No.</b>			<b>N/A</b>		<b>Unit:</b>		<b>Gothic Mesa</b>		
<b>WELL(S)</b>									
<b>NAME</b>	<b>SEC</b>	<b>TWN</b>	<b>RNG</b>	<b>API NO</b>	<b>ENTITY NO</b>	<b>LEASE TYPE</b>	<b>WELL TYPE</b>	<b>WELL STATUS</b>	
Gothic Mesa 6-34	6	41S	23E	43-037-15034	6008	INDIAN	OW	P	
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P	
Gothic Mesa 7-41	7	41S	23E	43-037-15032	6008	INDIAN	OW	P	
Gothic Mesa 7-21	7	41S	23E	43-037-15036	6008	INDIAN	OW	S	
Gothic Mesa 8-12	8	41S	23E	43-037-15035	6008	INDIAN	OW	PA	
Gothic Mesa 8-33	8	41S	23E	43-037-15037	6008	INDIAN	OW	S	
Gothic Mesa 6-23	16	41S	23E	43-037-15039	6008	INDIAN	OW	S	
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A	
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S	
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S	
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S	
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA	
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S	

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. (R649-9-2) Waste Management Plan has been received on: IN PLACE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
AUG  
SEP 25 2005

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Company, LLC

3a. Address

PO Box 156, Bloomfield, NM 87413

3b. Phone No. (include area code)

(505) 632-3476 ext. 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 29-T41S-R25E

603' FNL X 805' FEL

5. Lease Serial No.

14-20-603-264

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Tract 115 No. Q29

9. API Well No.

43-037-15524

10. Field and Pool, or Exploratory Area

SE McElmo

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration, LLC plugged and abandoned the above referenced well as follows: PLUG 1) Set cement retainer at 5091'. Pumped 45 sks below retainer and 5 sks below. PLUG 2) Perf 4 holes at 4335'. Set cement retainer at 4224'. Pump 45 sks below and 5 sks on top. PLUG 3) Perf 4 holes at 1308'. Set cement retainer at 1054'. Pump 95 sks below and 5 sks on top of retainer. PLUG 4) Perf 4 holes at 160'. Pump 60 sks cement inside and outside of casing to surface.

Approved as to plugging of the well bore.  
Liability under bond is retained until surface restoration is completed

Completed 8/12/05 per Amy Mackey 18/25/05 CD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Amy Mackey

Title

Production Assistant

Signature

Date

August 17, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

AUG 19 2005

FARMINGTON FIELD OFFICE  
BY Wm

OPERATOR